

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 19 NE/4 SW/4 Sec. 19 1840.9' FEL & 1992.6' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco "B"	
14. PERMIT NO. 43-043-30111		9. WELL NO. #1A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6980 top of hub		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19 T3N, R8E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

Rig skid

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig skidded from Champlin 458 Amoco B #1 to Champlin 458 Amoco B1A.
Revised well plats are attached.

Current Status of Champlin 458 B1A is as follows:

Spud Date: 5-17-80

Casing: 13 3/8" casing set at 2028'.
Cemented with 2500 sx cement.

T.D. on 6-9-80: 3350'

RECEIVED
JUN 17 1980

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

DATE: 6-23-80

BY: M. J. Munch

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Dist. Admin. Supervisor

DATE

6-12-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

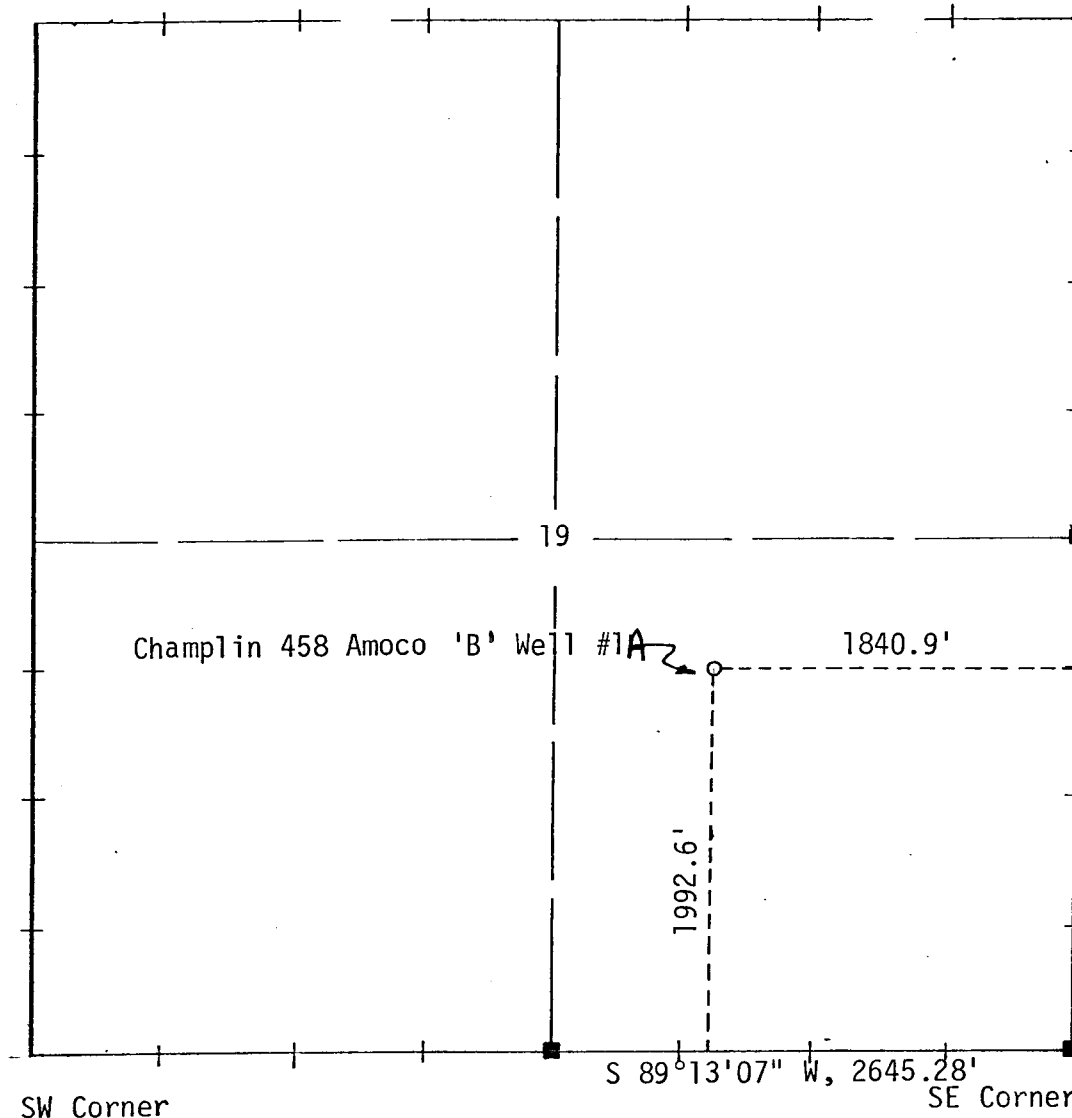
*See Instructions on Reverse Side

NW Corner

T 3 N

R 8 E

NE Corner



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- Set Brass Cap
- ◎ Found Stone - Set Brass Cap
- Hub and Tack

North, 2632.28'

S 89° 13' 07" W, 2645.28'

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from R.C. Buckley of Evanston, Wyoming for Amoco Production Company I made a survey on the 12th day of Sept., 19 79 for Location and Elevation of the Champlin 458 Amoco 'B' Well #1A as shown on the above map, the wellsite is in the NW¼SE¼ of Section 19, Township 3 N, Range 8 E of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6980 Feet top of hub Datum U.S.G.S. Quadrangle - Red Hole, Utah/Wyoming BM Elev. 6972 NE¼SW¼, Sec. 19, T3N, R8E

Reference point	N 15°07'54" W, 249.11	Elev. top of pin	7009.8'
Reference point	N 9°27'29" W, 395.73'	"	7018.9'
Reference point	S 80°43'55" W, 369.90'	"	6988.9'
Reference point	S 82°41'51" W, 468.68'	"	7000.9'

Rev. 6-6-80 Well Moved

DATE: Sept. 13, 1979
JOB NO.: 79-10-67

John A. Proffit 9/12/79
JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, UT 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco "B"	
14. PERMIT NO. 43-043-30111		9. WELL NO. #1A	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6980' Top of hub		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T3N-R8E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Present TD: 9952' Casing Record 13-3/8" 54.5# K-55 SA 2028' Present Operation Drilling at 9952' in Jurassic-Pruess		12. COUNTY OR PARISH Summit	
13. STATE Utah		18. STATE Utah	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>				
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>				
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>					
(Other) <input type="checkbox"/>	Status Report <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Present TD: 9952'

Casing Record

13-3/8" 54.5# K-55 SA 2028'

Present Operation

Drilling at 9952' in Jurassic-Pruess

SEP 3 1980

OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

E.R. Nicholson
 TITLE Administrative Supervisor

DATE 9-30-80

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

September 23, 1980

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 458 Amoco "B" 1A
Sec. 19, T. 3N, R. 8E.,
Summit County, Utah
(July thru August 1980)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script, reading "Barbara Hill".

BARBARA HILL
CLERK TYPIST

/bjh
Enclosures: Forms



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

April 1, 1981

Amoco Production Co.
P.O. Box 17675,
Salt Lake City, Utah 84117

Re: SEE ATTACHED SHEET
(March 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the Month indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Yours truly,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

1. Well NO. #1
Sec. 16, T. 3S. R. 7W.
Duchesne County, Utah
2. Well NO. #1
Sec. 16, T. 4N. R. 8E.
Summit County, Utah
3. Well NO. #1A
Sec. 19, T. 3N. R. 8E.
Summit County, Utah
4. Well No. #1
Sec. 21, T. 4N. R. 8E.
Summit County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 SE/4 Sec. 19, 1841' FEL and 1993' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco 'B'
14. PERMIT NO. <u>30098</u> 43-043-30111		9. WELL NO. #1A
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6980' Top of hub		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T3N, R8E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Perforate ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to perforate and stimulate the interval 13,080' - 13,175'.

TD: 15,535'

PBSD: 13,208'

Casing: 13 3/8" SA 2,028'; 9 7/8" & 9 5/8" SA 12,180'; 7" SA 15,114'

Perforate the interval 13,080' - 13,175' with 4 JSPF, Acidize with 4500 gallons of 7½% HCl with the following additives:

2 gal/1000 gal clay stabilizer
 15#/1000 gal iron sequestering agent
 2 gal/1000 gal non-emulsifier
 Fines suspension agent

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 4-23-81BY: J. J. Winder

APR 17 1981

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. B. BMATITLE Administrative SupervisorDATE 4/13/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Amoco Production Company
ENGINEERING CHART

SHEET NO. OF

FILE

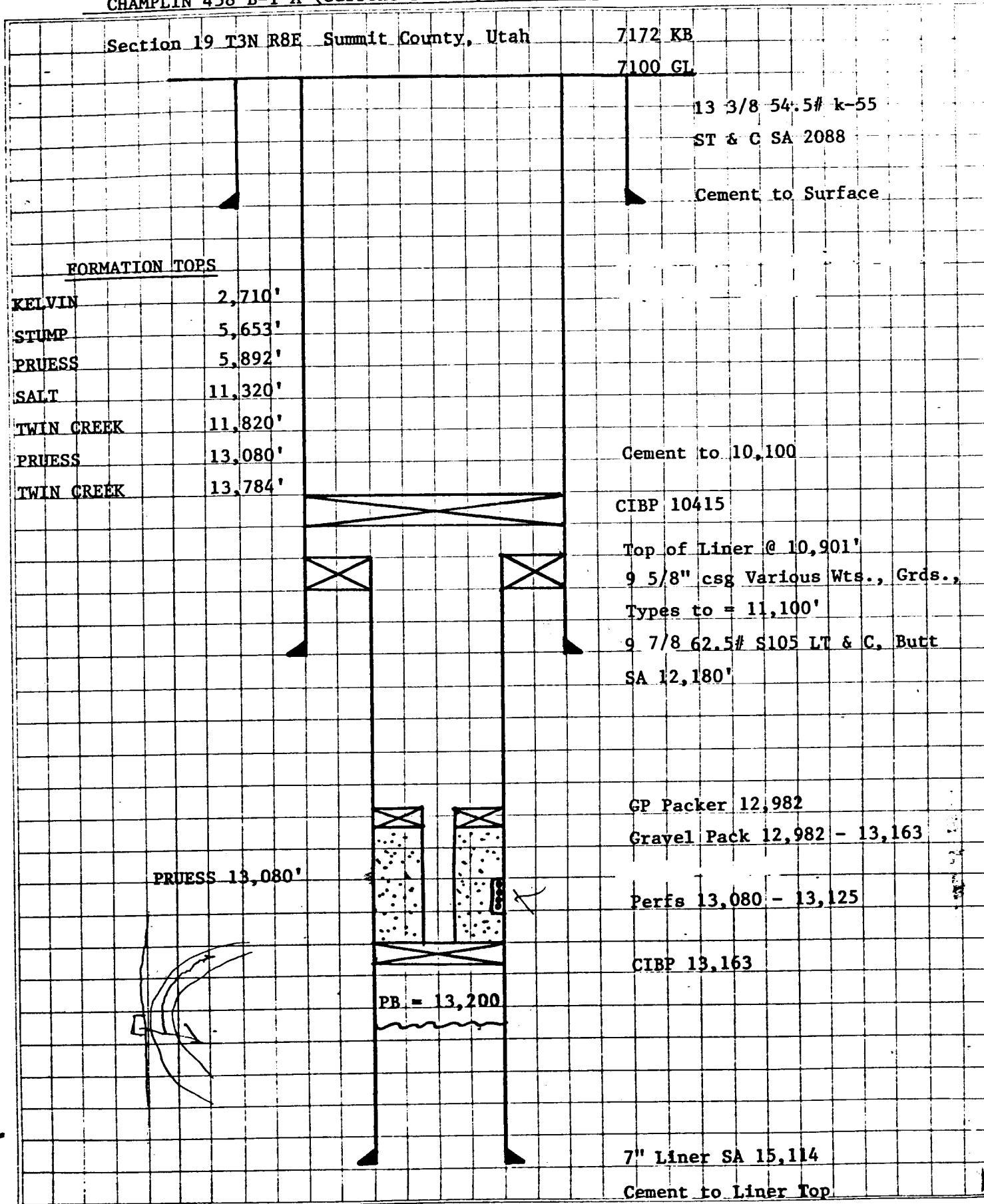
APPN

DATE 08-31-81

BY

SUBJECT WELLBORE DIAGRAM

CHAMPLIN 458 B-1-A (current status)



Aug. in Case of Loss



Amoco Production Company

ENGINEERING CHART

SHEET NO. _____ OF _____

FILE _____

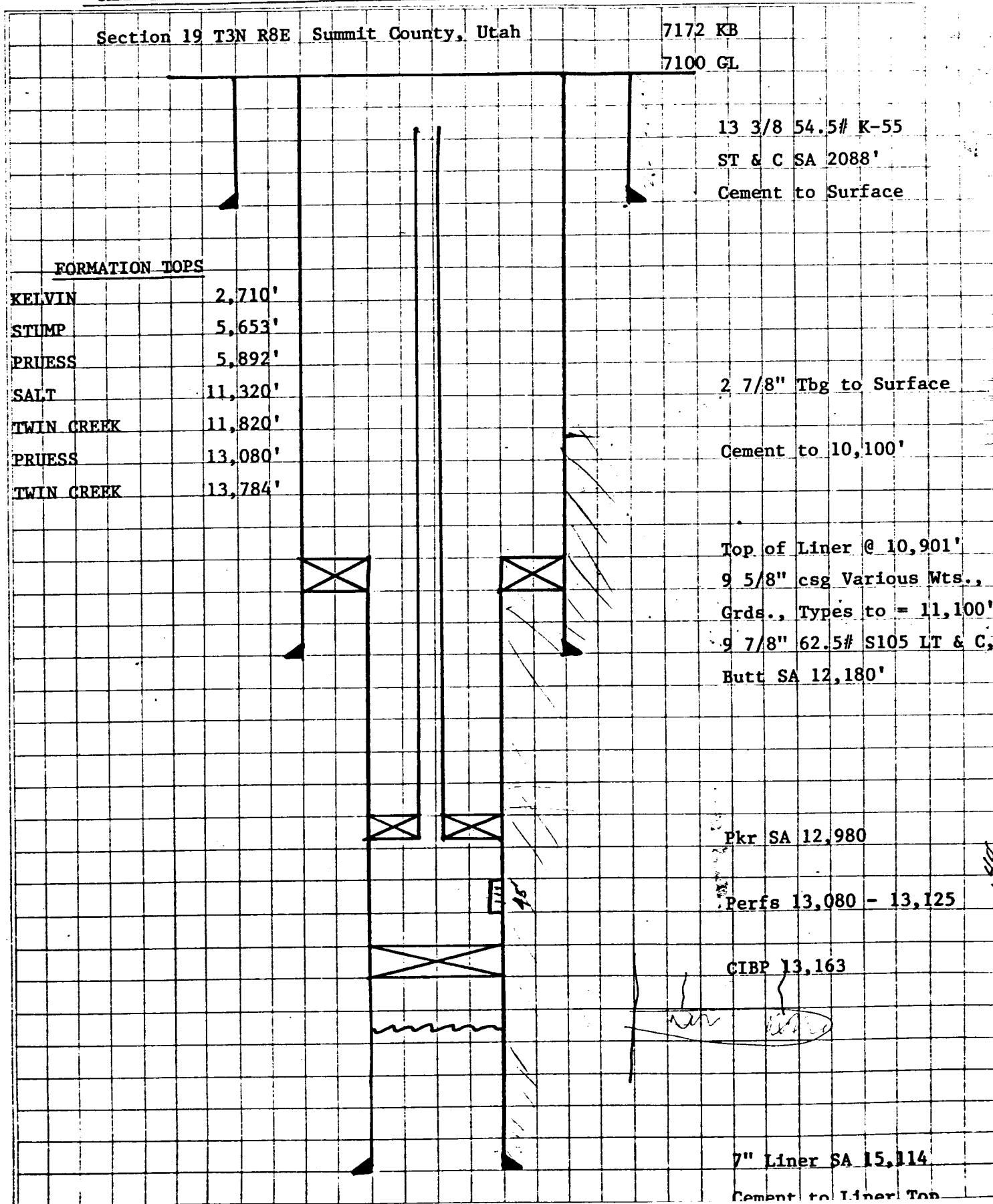
APPN _____

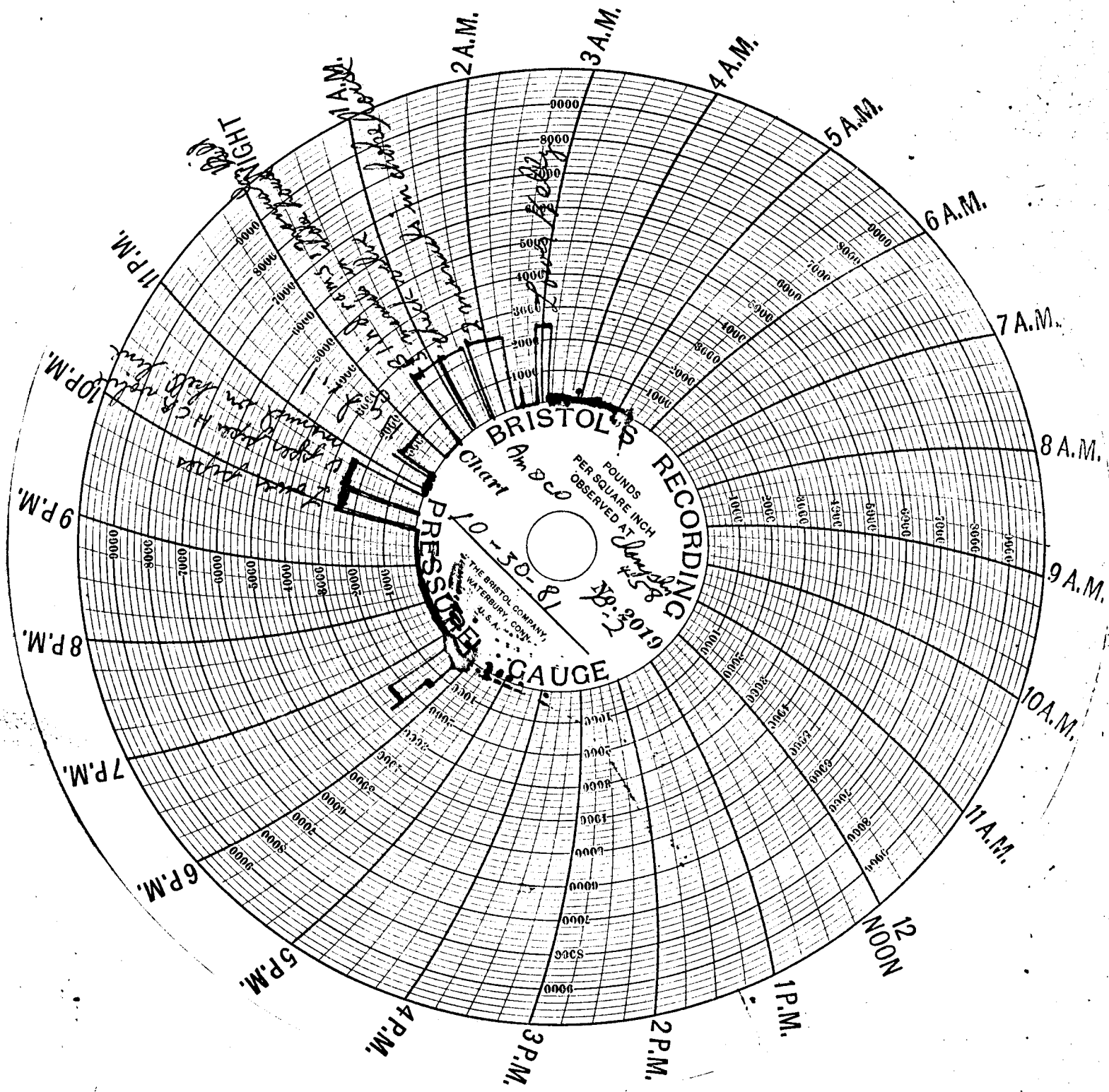
DATE 08-31-81

BY _____

SUBJECT WELLBORE DIAGRAM

CHAMPLIN 458 B-1-A (after WDW conversion)





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

B. IN TRIPLICATE*
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, UTAH 84117	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1841' FEL & 1993' FSL NW/4 SE/4	8. FARM OR LEASE NAME Champlin 458 Amoco "B"
14. PERMIT NO. 43-043-30111-3098	9. WELL NO. #1A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6980' GR	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T3N, R8E
	12. COUNTY OR PARISH 13. STATE Summit County Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforate Watton Canyon</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to perforate and test the
 Watton Canyon Formation intervals 12,366' - 12,450' w/4 JSPF

Stimulate said intervals with 4500 gal. 15% HCl acid in
 3 stages

TD: 15,535' PBTD: 13,208'

Casing: 13 3/8" set at 2,098'
 9 5/8" set at 12,180'
 7" set at 15,114'

18. I hereby certify that the foregoing is true and correct

SIGNED D.S. Davidson TITLE Dist. Admin. Supervisor DATE May 20, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SURVEY CERTIFICATE
(Instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>
2. NAME OF OPERATOR <div style="text-align: center;">AMOCO PRODUCTION COMPANY</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <div style="text-align: center;">P.O. Box 17675 Salt Lake City, Utah 84117</div>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="text-align: center;">1841' FEL & 1993' FSL</div>		8. FARM OR LEASE NAME <div style="text-align: center;">Champlin 458 Amoco "B"</div>
14. PERMIT NO. <div style="text-align: center;">43-043-30111</div>		9. WELL NO. <div style="text-align: center;">#1-A</div>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <div style="text-align: center;">6980' GRD</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Sec. 19, T3N, R8E</div>
		12. COUNTY OR PARISH <div style="text-align: center;">Summit</div>
		13. STATE <div style="text-align: center;">Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

FULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Report of Operations

XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company advises that the following work has been performed on said well:

TD: 15,535' PBTD: 12,485'

Casing: 13 3/8" set at 2088'
 9 5/8" set at 12,180'
 7" set at 15,114'

Cast Iron Bridge Plug set at 12,790'

Perforations: 13,080' - 13,125' Nugget

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/21/81

BY: B. Ferguson

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Administrative Supervisor

DATE June 26, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIAL NO.
<h2 style="margin: 0;">SUNDRY NOTICES AND REPORTS ON WELLS</h2> <p style="margin: 5px 0;">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<div style="text-align: center; font-size: 1.2em;">Fee</div>
1. <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="display: flex; flex-direction: column; gap: 5px;"> <div>OIL WELL <input checked="" type="checkbox"/></div> <div>GAS WELL <input type="checkbox"/></div> <div>OTHER <input type="checkbox"/></div> </div> </div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <div style="text-align: center; font-size: 1.1em;">AMOCO PRODUCTION COMPANY</div>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <div style="text-align: center; font-size: 1.1em;">P.O. Box 17675 Salt Lake City, Utah 84117</div>		8. FARM OR LEASE NAME <div style="text-align: center; font-size: 1.1em;">Champlin 458 Amoco "B"</div>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <div style="text-align: center; font-size: 1.1em;">1841' FEL & 1993' FSL</div>		9. WELL NO. <div style="text-align: center; font-size: 1.2em;">#1A</div>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center; font-size: 1.1em;">6980' GR</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center; font-size: 1.1em;">Wildcat</div>
14. PERMIT NO. <div style="font-size: 1.2em;">30098</div> <div style="font-size: 1.1em;">43-043-30111</div>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center; font-size: 1.1em;">Sec. 19, T3N, R8E</div>
		12. COUNTY OR PARISH <div style="text-align: center; font-size: 1.1em;">Summit</div>
		13. STATE <div style="text-align: center; font-size: 1.1em;">Utah</div>

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	ABANDON*	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
(Other)		(Other)	

Report of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

XX

***See Instructions on Reverse Side**



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 9, 1983

Amoco Production Company
P. O. Drawer 829
Evanston, Wyoming 82930
Att: Drilling Department

Re: Well No. Champlin 458 Amoco "B" # 1A
1993' FSL, 1841' FEL
NE SW, Sec. 19, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 846 Amoco "A" # 1
715' FNL, 2342' FWL
NE NW, Sec. 25, T. 5N, R. 7E.
Summit County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

Thank you for your prompt submittal to the above requested matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf
Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 829, EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with BWSR requirements. See also space 17 below.) At surface 1841' FEL & 1993' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco "B"	
14. PERMIT NO. 30098 43-043-30111		9. WELL NO. #1A	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6980' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 19, T3N, R8E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *		12. COUNTY OR PARISH Summit	
18. I hereby certify that the foregoing is true and correct		13. STATE Utah	

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

P & A Procedure:

CIBP set at 12,900' w/20 sx cement
20 sx cement at 10,900'
20 sx cement at 5,000'
20 sx cement at surface

Surface annulus sealed w/100 ft cement
Work completed 06/25/85

Approval received from J. Baza (UTO&GCC) to M. Ehman (Amoco) via telecom on 04/25/85

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/1/85
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED

Vern E. Gater

TITLE

District Engineer

DATE 6/25/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

47a

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUL 08 1985

B.O.P. TEST PERFORMED ON (DATE) 6-21-85

OIL CO. Amoco

DIVISION OF OIL
GAS & MINES

WELL NAME & NUMBER Champlin 458 B-1

SECTION 19

TOWNSHIP 3N

RANGE 8E

COUNTY Summit

DRILLING CONTRACTOR Pennant #7

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
Box 2097
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE

RIG TOOL PUSHER

TESTED OUT OF Evanston, Wyoming

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative

Utah Oil & Gas

B.L.M.

ORIGINAL CHART & TEST REPORT ON FILE AT: Evanston OFFICE

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

N^o 3632

Date 6-21-85

Operator Amoco Contractor Pennant Rig No. 7

Ordered By _____ Lease Chaplin Well No. 458 B-1

Summit - County Section 19 Township 3N Range 8E

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams	<u>300</u>	<u>5 min</u>	<u>5,000</u>	<u>15 min</u>	<u>OK OK</u>
Bottom Pipe Rams					
Blind Rams	<u>300</u>	<u>5 min</u>	<u>5,000</u>	<u>15 min</u>	<u>OK OK</u>
Annular B.O.P.	<u>300</u>	<u>5 min</u>	<u>2,500</u>	<u>15 min</u>	<u>OK OK</u>
Choke Manifold					
Choke Line					
Kill Line					
Super Choke					
Upper Kelly					
Lower Kelly					
<u>BOTH</u> Floor Valve	<u>300</u>	<u>5 min</u>	<u>5,000</u>	<u>15 min</u>	<u>OK OK</u>
Dart Valve	<u>2</u>				

Closing Unit Psi 2,500 Closing Time of Rams 3 SEC. Closing Time of Hydril 19 SEC

Closed Casing Head Valve YES Set Wear Sleeve _____

Comments _____

COMPANY

LEASE AND

TLL NAME #

DATE

TEST

RIG # AND NAME

4/20/85 Chaplin 458 B-1 6-21-85 Pennant 7
 ST# TIME Arrived on location @ 2:00 PM
 2:00-2:30 Rig up to TEW's
 2:30-2:45 TEST - FIRST TEW
 5000 PSI 15 MIN. OK
 2:45-2:55 Rig up to SEC. TEW
 2:55-3:10 TEST - SEC. TEW
 5000 PSI 15 MIN.
 3:10-5:00 Wait for Rig to get out of hole
 5:00-5:18 Try to test Blind's
 Packing leaking on Blind's
 Put more packing in a try again.
 3) 5:10-5:25 TEST - Blind's
 300 PSI 5 MIN OK 5,000 PSI 15 MIN OK
 5:25-5:30 Run joint into plug and test
 5:30-5:45 Packing leaking on pipe's. Put more in and try
 4) - TEST - Pipe's
 300 PSI 5 MIN OK 3000 PSI 15 MIN OK
 5:45-6:10 TEST - HYDRA
 300 PSI 5 MIN OK 2500 PSI 15 MIN OK
 6:10 Tie down Bolt had a hole
 in it so had to wait for
 new one and put a
 test on Blind's again
 to make sure packing nut
 8:30 didn't leak.
 8:30 Rig down
 9:00 Load Truck
 9:00-10:00 Travels to Shop

T+W

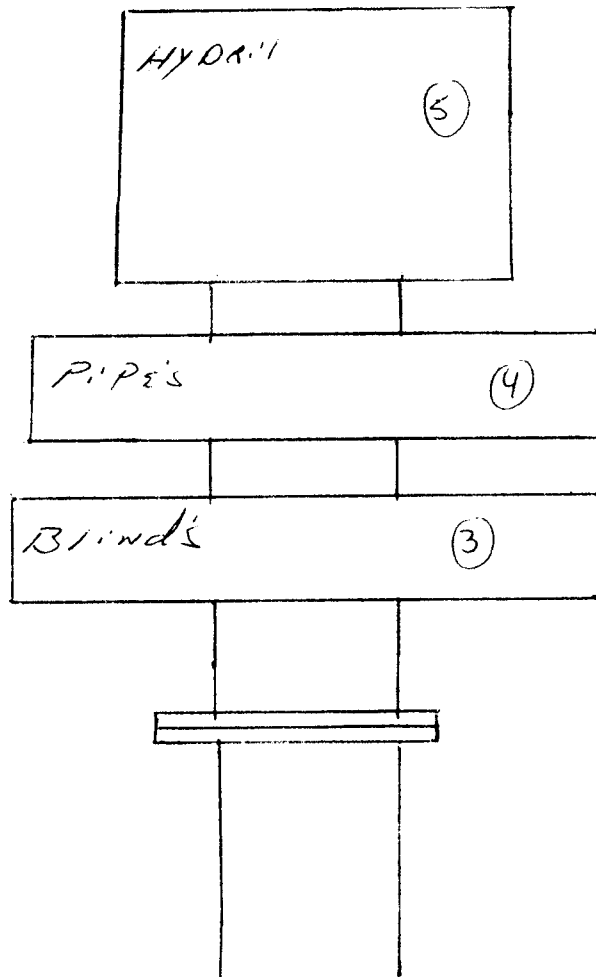
(1)



(2)



T+W



2 7/8 EUE
10" OCT

